DIRECTIONS

HIGHWAY 6 IN COLLEGE STATION TURN ONTO STATE HI WAY 30 TOWARDS HUNTSVILLE. TRAVEL 2.5 MILES TO RED LIGHT AT JUNCTION FM 158. STAY STRAIGHT AND GO 3.2 MILES TO S CURVE, 25 MPH AND TURN RIGHT ONTO LEASE ROAD (SIGN AT GATE). GO THROUGH GATE BYPASS ON ALL WEATHER ROAD FOR 0.5 MILE AND YOU WILL SEE FACILITY ON RIGHT NEXT TO ROAD, ANOTHER 500 FEET YOU WILL DEAD END AT PUMP JACK ON LOCATION (HAS ANCHORS).

WELL INFORMATION

FIELD : KURTEN (AC)
ELEVATION : 20’, GL 280’, RKB 300’
TD 12.25” HOLE : 4015’
9-5/8” 36 # J-55 CSG. SEAT : 4015’, TOC SURF
TD 8-3/4” HOLE : 10,710’ W/9.7 PPG FGM
5-1/2” 20# LT&C CSG SEAT : 10,710’, TOC 8200’ CBL
(20# N-80 9140’-10710’; 17# N-80 5985’-9140’;
17# K55 2121’-5985’; 17# L-80 34’-2121’;
20# N-80 0-34’)
5-1/2” 17.0# K-55 BURST RATING : 7780 PSI
5-1/2” 17.0# K-55 COLLAPSE RATING : 6350 PSI
PERFS, 4 SPF, 60 DEG PHASING : 9369’-9516’ OA
TAC, 5-1/2” : 9350’
NIPPLE, 1.781” SN : 9440’, EST
2-3/8” 4.7# EUE L-80 : 9503’, EOT
2-3/8” ID/DID : 1.995’/1.901”
2-3/8” BURST RATING : 11,200 PSI
2-3/8” COLLAPSE RATING : 11,780 PSI
PBTD, CIBP : 9550’ W/20’ CMT
PERFS, WOODBINE : 9557’-9574’
PBTD, 5-1/2” FC : 10,625
5-1/2” SHORT JTS : 10,254’-79’ & 10,279’-95’
WELLHEAD, 2-1/16” 5K, 8RD PIN :
ZOI, AC “E” : 9530’-40’ (10’ )
ZOI, WOODBINE C-E : 9602’-9699’ (OA)
ZOI, EAGLE FORD SHALE : 9972’-10,040’ (68’)
ZOI, GEORGETOWN : 10,478’-10,500’ (22’)
BHP, AC EST PORE PRESSURE & BHT : ~2300 PSI & 220 DEG
CONTACT/LOCATION/EMERGENCY INFO

WELL HEAD: N30 40 52.5/W096 13 47.5

FACILITY: N30 40 49.3/W096 13 50.6

PUMPER: FRANKLIN HENSEN
        CELL: 979/224-5763

TX RRC D #3: 713/869-5001

LANDOWNRS: Dr. John Gladysz/Dr. Janet Bluemel
           OFC: 979/845-1399
           CELL: 979/204-7027
           Mrs. Robin Hamm
           979/774-6130

MEDICAL: 911

WELLSITE: ZANE GRAY
          CELL: 979/578-1977
          EMAIL: SGRAY1954@SBCGLOBAL.NET

ENGR: JONATHON WEISS
      CELL: 817/291-4410
      OFC: 817/838-1812
      EMAIL: JGWEISS@DYNAMICPRODUCTION.NET

BILLING: DYNAMIC PRODUCTION, INC
         5070 MARK IV PARKWAY
         FT. WORTH, TX 76106
PROGNOSIS

CURRENT STATUS

WELL WAS DRILLED IN 1982 BY TIPCO TO TD AT 10710' W/8-3/4" HOLE & 9.7 PPG FGM. WELL WAS COMPLETED IN THE SUBCLARKSVILLE/WOODBINE/EFS & FLOWED/PUMPED APPRX 115,000 BO & 750 MMCFG. WELLS WAS SUBSEQUENTLY PLUGGED BACK TO AC PERFS & TESTED WITH ACID JOB, FARO 300 BOPD, PUT WELL ON PUMP FOR SHORT TIME PERIOD. WELL RECORDS DO NOT INDICATE ANY ADDITIONAL PROD OR FRAC OTHER THAN AC IP INFO. ADDITIONAL ZOI OF INTEREST ARE PROBABLE IN THIS WELLBORE. THE WELL IS CURRENTLY SHUT IN AND PENDING WORK OVER. THE PRODUCTION FACILITY WAS CLEANED UP & REQUIRED REPAIRS MADE DURING 1/10. A ROW AGMT IS IN PLACE WITH TWO LNDOWNRS, GLADYZ & HAMM WITH NUMEROUS STIPULATIONS TO ABIDE.

PROPOSAL

DYNAMIC PROPOSES THAT THE WELL BE TESTED FOR PRESSURE INTEGRITY ABOVE & BELOW EXISTING AC PERFS TO APPRX 3000 PSI. IF CIBP BELOW AC PERFS LEAKS, RESET W/2ND CIBP. IF CSG ABOVE AC LEAKS, LOCATE LEAK WITH PLUG & PKR, REPAIR AS REQUIRED. SWAB TEST AC PERFS PRIOR TO FRAC JOB. PUMP DENDRITIC FRAC JOB ON AC PERFS, RETURN WELL TO PUMPING WITH EXISTING PUMPJACK AND PRODUCTION FACILITY ONSITE.

PROCEDURE

1.) PREP ANY REQUIRED RRC PERMITS. CALL LANDOWNERS & NOTIFY OF MIRU WOR.

2.) PREP FENCE GAP ON SIDE OF LEASE ENTRANCE PER ROW AGMT. NOTE: NOTIFY ALL VENDORS/PERSONNEL ENTERING LEASE OF ROW AGMT STIPULATIONS! MEET WITH BRYAN ELECTRICAL UTILITY SUPERVISOR TO PLAN OUT ELEC ROW & HU TO PUMPJACK & WATER WELL (FOR LANDOWNERS FUTURE USE).

3.) MIRU WOR, RUFLOOR, ORDER TUBING TO TAG BOTTOM WITH. ND HORSES HEAD, RU ROD TONGS, STRIPPER/BOPE. MIRU HOT OILER W/80 BBLS FSW. UNSEAT PUMP, HOT WATER RODS& TBG WITH 70 BBLS WATER. POOH WITH RODS & PUMP, LD & WAREHOUSE BESIDE PJ SKID, SEND PUMP TO SHOP. NDWH, NU 7 -1/16” 3-5K BOPE.
PRESSURE TEST PIPE RAMS TO 3000 PSI AGAINST WRAPAROUND. RELEASE TAC, GIH & TAG PBT, RECORD. CURRENT NOTED PBT IS 9550’.

4.) SOOH W/TBG HYDROTESTING TO 7000 PSI, SEND TAC TO SHOP. GIH W/5-1/2” R-3 PKR, SN & TBG. SET PKR AT 9600’, LOAD TBG & TEST CIBP TO 3000 PSI. IF NO TEST, TOO & WL SET CIBP AT 9600’. PUH TO 9000’ & SET PKR. SWAB TEST AC PERFS PRIOR TO TESTING LOADING HOLE & TESTING CSG. SWAB AS DIRECTED. DROP SV DOWN TBG. LOAD TBG & LOAD CSG. PT CSG TO 3000 PSI. IF NO TEST, POOH W/PKR & GIH W/RGB-PKR COMBO & LOCATE LEAK. REPAIR AS DIRECTED. POOH W/TBG & LD ON SILLS. NDBOPE, NU 7-1/16” 5K FRAC VLV W/NITE CAP. RDMO WOR.

5.) LOCATE WATER SOURCE & TEST FOR FRAC. UTILIZE EXISTING WATER TANK, DIG PIT OR MIRU FRAC TANKS FOR DENDRITIC FRAC. MIRU FRAC EQUIP. ACIDIZE/BALLOUT/FRAC AS DIRECTED. SWI, RDMO FRAC EQUIP. HU ELEC SERVICE TO PUMPIACK & WATER WELL. PAINT FACILITY PER ROW AGMT, DARK GREEN. GET BID FOR SHRUBBERY PER ROW AGMT. LEAVE SI FOR ~ 2 WEEKS.

6.) MIRU WORIG. RUN COMPLETION TBG, TAC, PUMP & RODS AS BEFORE. SET WELL TO PUMPING ON ELECTRIC. HU WELL FOR GAS SALES LINE. CATCH GAS, OIL, H2O SAMPLE. PREP RRC COMPLETION PAPERS. TURN WELL OVER TO PUMPER.
## PHONE NUMBERS

<table>
<thead>
<tr>
<th>COMPANY</th>
<th>PHONE</th>
<th>CONTACT AND COMMENTS</th>
<th>EMAIL</th>
</tr>
</thead>
<tbody>
<tr>
<td>Halliburton Coiled Tubing</td>
<td>361-701-6403</td>
<td>Jonney / Dania Dilley CT</td>
<td><a href="mailto:Daniel.Dilley@Halliburton.com">Daniel.Dilley@Halliburton.com</a></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:Johnny.Garcia@Halliburton.com">Johnny.Garcia@Halliburton.com</a></td>
</tr>
<tr>
<td>Ips Coiled Tubing</td>
<td>361-788-3144</td>
<td>Joe/Larry 713-410-8523</td>
<td><a href="mailto:mhamm@ipsadvantage.com">mhamm@ipsadvantage.com</a></td>
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<tr>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:bhuntsinger@IPSAdvantage.com">bhuntsinger@IPSAdvantage.com</a></td>
</tr>
<tr>
<td>Cts Coiled Tubing</td>
<td>361-701-9445</td>
<td>Orlando Mendez</td>
<td><a href="mailto:omendez@coiltubingservices.com">omendez@coiltubingservices.com</a></td>
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<td></td>
<td></td>
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<td><a href="mailto:jcavazos@coiltubingservices.com">jcavazos@coiltubingservices.com</a></td>
</tr>
<tr>
<td>Bj Coiled Tubing</td>
<td>361-946-8709</td>
<td>Lito Perez</td>
<td><a href="mailto:lperez@bjservices.com">lperez@bjservices.com</a></td>
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<tr>
<td></td>
<td></td>
<td></td>
<td><a href="mailto:WRouse@bjservices.com">WRouse@bjservices.com</a></td>
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<tr>
<td>Foam Air</td>
<td></td>
<td>UNABLE TO LOCATE IN TEXAS</td>
<td></td>
</tr>
<tr>
<td>Torque Up</td>
<td>361-774-8200</td>
<td>Jim Giettner</td>
<td><a href="mailto:projrg@yahoo.com">projrg@yahoo.com</a></td>
</tr>
<tr>
<td></td>
<td></td>
<td>has everything but opentop tank</td>
<td></td>
</tr>
<tr>
<td>Allis Chalmers</td>
<td>361-386-0072</td>
<td>Jerry Cabrera</td>
<td><a href="mailto:jcabrera@alchenergy.com">jcabrera@alchenergy.com</a></td>
</tr>
<tr>
<td></td>
<td></td>
<td>has flowback iron and manifold, possibly junk catcher</td>
<td><a href="mailto:reverett@alchenergy.com">reverett@alchenergy.com</a></td>
</tr>
<tr>
<td>Cudd Energy</td>
<td>361-387-8521</td>
<td>Phil Rusher</td>
<td><a href="mailto:prusher@cudd.com">prusher@cudd.com</a></td>
</tr>
<tr>
<td></td>
<td></td>
<td>has flowback iron through sister company Bronco</td>
<td></td>
</tr>
</tbody>
</table>
## Top Knotch Tools & Motors

361-701-5921 (RW-CELL)  
361-877-4464 (CW-CELL)  
6 1/8" Junk Mill.  
Robby Winstead  
Robbyw@topnotchcc.com  
Kevind@topnotchcc.com

## C&J

361-767-0189  
MIKE THORN  
no flow back or choke  
mthorn@cjenergy.com

## Bronco Oilfield Services

361-289-7088  
TROY STEWART  
flow back iron  
TStewart@broncoservices.com

## Supreme Production Services

361-299-2700  
DERRICK PERRY  
frac valves and flow back iron and chokes  
dperry@supremeproduction.net  
Mvasquez@supremeproduction.net

## Wood Group

979-543-4700  
ANTHONY/SLICKLINE  
979-578-6079 (ANTHONY'S CELL)  
DAVID POHL  
Anthony.Mican@woodgroup.com  
pohlcat@sbcglobal.net

## Swab Unit RPM

361-550-3979  
RANDY  
denisepozzi@msn.com

## Halliburton Eline

361-701-9074  
WILEY  
Wiley.Thurmon@Halliburton.com

## Weatherford Stimulation

979-324-3252  
CLAY WELLS  
Alan.Wells@weatherford.com

## Allice Southern

956-286-7100  
BERRY/SHAY  
Pierce/Jimmy Burns  
210-415-1757 (CELL)  
Gauger  
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jimmyburns@msn.com  
fhensen@usa.net

## Franklin Henson

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## Percision

361-664-6968  
JAMES HANEY  
james.haney@precisiongwt.com

## Smith

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orpaz@smith.com
<table>
<thead>
<tr>
<th>Company</th>
<th>Phone</th>
<th>Contact Name</th>
<th>Email</th>
</tr>
</thead>
<tbody>
<tr>
<td>FESCO</td>
<td>361-660-4934</td>
<td>RYAN BOWLAND</td>
<td><a href="mailto:ryan.bowland@fescoinc.com">ryan.bowland@fescoinc.com</a></td>
</tr>
<tr>
<td>SEABOARD</td>
<td>214-384-9395</td>
<td>RYAN BELLOWS</td>
<td><a href="mailto:rbellows@seaboardwellheadinc.com">rbellows@seaboardwellheadinc.com</a></td>
</tr>
<tr>
<td>KEY VACUUM &amp; TANKS &amp; WATER</td>
<td>979-229-7017</td>
<td>JAVIER</td>
<td><a href="mailto:jmasiel@keyenergy.com">jmasiel@keyenergy.com</a></td>
</tr>
<tr>
<td>FESCO LAB</td>
<td>361-661-7015</td>
<td>LEO SOLIZ</td>
<td><a href="mailto:leo.soliz@fescoinc.com">leo.soliz@fescoinc.com</a></td>
</tr>
<tr>
<td>QUINN PUMP AND SUPPLY</td>
<td>797-567-7831</td>
<td>RONNIE JACKSON</td>
<td><a href="mailto:RJackson@quinnpumps.com">RJackson@quinnpumps.com</a></td>
</tr>
<tr>
<td>VOLVO RENTS</td>
<td>979-775-9137</td>
<td>JAMES ARNOLD</td>
<td><a href="mailto:james.arnold@volvorents.com">james.arnold@volvorents.com</a></td>
</tr>
<tr>
<td>FESCO</td>
<td>361-660-4929</td>
<td>DANNY</td>
<td><a href="mailto:markdguerra@yahoo.com">markdguerra@yahoo.com</a></td>
</tr>
<tr>
<td>TP</td>
<td>979-778-6826</td>
<td>CARLOS BADELLO</td>
<td>(979-224-0685)</td>
</tr>
<tr>
<td>PIONEER WELL SERVICE</td>
<td>979-543-8018</td>
<td>RONNIE HENSERLY</td>
<td></td>
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